

April 7, 2020

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP20-678-001
Errata to Semi-Annual Fuel Percentage & Electric Power Costs Tracker
Tariff Filing

Dear Ms. Bose:

I. Introduction.

On March 24, 2020, Enable Gas Transmission, LLC (“EGT”) submitted for filing in the above-referenced proceeding, pursuant to Section 4 of the Natural Gas Act¹ and Sections 154.204 and 154.207 of the Regulations of the Federal Energy Regulatory Commission (the “Commission” or “FERC”),² to be included as part of its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”) certain tariff records to be effective May 1, 2020. The subject tariff records incorporated changes to the fuel percentages and EPC Tracker adjustments contained in the Tariff, to be effective May 1, 2020. Subsequent to the March 24, 2020 filing, a representative of the Missouri Public Service Commission (“MOPSC”) contacted EGT to inquire about the contents of the filing. In the course of responding to MOPSC’s inquiry, EGT discovered an error in the calculation of the lost and unaccounted for gas (“LUFG”) component of its fuel use and EPC tracker revisions. EGT inadvertently included in the recoverable LUFG calculation 30,089 Dth of gas attributable to a non-routine operational loss.

EGT submits herewith revised tariff records that incorporate LUFG percentages that reflect the removal of the 30,089 Dth that was inadvertently included in the calculation of the LUFG percentages contained in the tariff records included with the March 24, 2020 filing. EGT also submits herewith a corrected version of the workpapers, attached hereto as Appendix C, that provide revised supporting calculations used in deriving the proposed system-wide Fuel Use and LUFG percentages. The change necessitated by the removal of the 30,089 that was erroneously included in the workpapers submitted with the March 24, 2020 filing appears on Line 4 of page three of Appendix C.

¹ 15 U.S.C. § 717c (2006).

² 18 C.F.R. §§ 154.204, 154.207.

II. Effective Date/Waivers/Motion.

EGT respectfully requests that the Commission grant EGT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective May 1, 2020. EGT asks that the Commission act upon this filing on or before April 24, 2020 so that shippers on EGT's system will know the fuel rates prior to making nominations for November business at least a week prior to May 1, 2020. To the extent necessary, EGT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on said date.

III. Components of the Filing.

In accordance with Section 154.7(a)(1) of the Commission's Regulations, EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

- Appendix A – Clean copies of the tariff records.
- Appendix B – Marked copies of the revised tariff records.
- Appendix C – Calculations supporting the proposed system-wide Fuel Use and LUFG percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages.

IV. Communications.

EGT respectfully requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho
Senior Director, Regulatory & FERC Compliance
Enable Gas Transmission, LLC
910 Louisiana St., 48th Floor
Houston, TX 77002
Tel: (346) 701-2539
lisa.yoho@enablemidstream.com

Jonathan Christian
Associate General Counsel
Enable Gas Transmission, LLC
910 Louisiana St., 48th Floor
Houston, TX 77002
Tel: (346) 701-2146
jonathan.christian@enablemidstream.com

V. General.

Pursuant to Section 154.7(a)(9) of the Commission's Regulations,³ EGT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2020. With respect to any tariff record the Commission allows to go into effect without change, EGT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, EGT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, EGT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Regulations⁴, the undersigned states that: (1) she has read this filing and knows its contents; (2) to her best knowledge and belief the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection; and (3) that she possesses full power and authority to sign this filing.

VI. Posting and Certification of Service.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations,⁵ a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, 48th Floor, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

Enable Gas Transmission, LLC

/s/ Lisa D. Yoho

Lisa Yoho

Senior Director, Regulatory & FERC Compliance

³ 18 C.F.R. § 154.7(a)(9).

⁴ 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

⁵ 18 C.F.R. §§ 154.2(d), 154.7(b), 154.208(b).

APPENDIX A

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
(\$/Dth)

RATE SCHEDULE	Adjustments								
	BASE RATE	Sec. 5.7	Sec. 23	Sec. 23.2	Sec. 28.4	MAXIMUM RATE	MINIMUM RATE	FUEL USE %	LUFG %
<u>FT, FT-2 - FIRM TRANSPORTATION</u>									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.0017	0.0104	0.0104	1.30%	0.36%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.0017	0.2545	0.0104		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
<u>FT - SMALL CUSTOMER</u>									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0017	\$0.3116	\$0.0104	1.30%	0.36%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.0017	0.3116	0.0104		
<u>IT - INTERRUPTIBLE TRANSPORTATION</u>									
COMMODITY	\$0.2201	(0.0000)	----	----	0.0017	\$0.2218	\$0.0104	1.30%	0.36%
OVERRUN	0.2201	(0.0000)	----	----	0.0017	0.2218	0.0104		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
 (\$/Dth)

	Adjustments								
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>NNTS - NO NOTICE TRANSPORTATION</u>									
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
COMMODITY	0.0184	----	----	----	0.0018	0.0202	0.0202	3.49%	0.87%
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.0018	0.3081	0.0202		
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		
<u>NNTS - SMALL CUSTOMER</u>									
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0018	\$0.3990	\$0.0202	3.49%	0.87%
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.0018	0.3990	0.0202		
<u>FSS - FIRM STORAGE SERVICE</u>									
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000		
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	1.22%	0.30%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000		
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.22%	0.30%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

Enable Gas Transmission, LLC
FERC Gas Tariff
Ninth Revised Volume No. 1

Second Substitute Fifteenth Revised Sheet No. 23
Superseding
Substitute Fourteenth Revised Sheet No. 23

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 (\$/Dth)

	Adjustments								
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0017	5.8688	0.0104		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0017	0.7427	0.0104		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0017	0.4986	0.0104		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0017	0.3766	0.0104		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0017	0.2545	0.0104		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	Fuel Use	LUGF
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
 (\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RSS - REVERSE STORAGE</u>						
RESERVATION CHARGE						
10 DAY	\$2.4602	-----	\$2.4602	\$0.0000		
20 DAY	\$4.3708	-----	\$4.3708	\$0.0000		
COMMODITY	\$0.0184	0.0018	\$0.0202	\$0.0202	3.49%	0.87%
OVERRUN						
10 DAY	\$0.2644	0.0018	\$0.2662	\$0.0202		
20 DAY	\$0.2369	0.0018	\$0.2387	\$0.0202		
RESERVATION CHARGE ADJ						
10 DAY	\$0.2460	-----	\$0.2460	\$0.0000		
20 DAY	\$0.2185	-----	\$0.2185	\$0.0000		

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

APPENDIX B

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>FT, FT-2 - FIRM TRANSPORTATION</u>									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.0017 3	0.0104 0	0.0104 0	1.30% 60%	0.36% 54%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.0017 3	0.2545 1	0.0104 0		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
<u>FT - SMALL CUSTOMER</u>									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0017 3	\$0.3116 2	\$0.0104 0	1.30% 60%	0.36% 54%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.0017 3	0.3116 2	0.0104 0		
<u>IT - INTERRUPTIBLE TRANSPORTATION</u>									
COMMODITY	\$0.2201	(0.0000)	----	----	0.0017 3	\$0.2218 4	\$0.0104 0	1.30% 60%	0.36% 54%
OVERRUN	0.2201	(0.0000)	----	----	0.0017 3	0.2218 4	0.0104 0		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>NNTS - NO NOTICE TRANSPORTATION</u>									
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
COMMODITY	0.0184	----	----	----	0.0018	0.0202	0.0202	3.49%	0.87%
					4	198	198	5.10%	0.94%
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.0018	0.3081	0.0202		
					4	77	198		
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		
<u>NNTS - SMALL CUSTOMER</u>									
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0018	\$0.3990	\$0.0202	3.49%	0.87%
					4	86	198	5.10%	0.94%
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.0018	0.3990	0.0202		
					4	86	198		
<u>FSS - FIRM STORAGE SERVICE</u>									
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000		
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	1.22%	0.30%
								2.46%	0.55%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000		
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.22%	0.30%
								2.46%	0.55%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
					3	0	0	60%	54%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0017	5.8688	0.0104		
					3	4	0		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
					3	0	0	60%	54%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0017	0.7427	0.0104		
					3	3	0		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
					3	0	0	60%	54%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0017	0.4986	0.0104		
					3	2	0		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.36%
					3	0	0	60%	54%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0017	0.3766	0.0104		
					3	2	0		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0017	0.2545	0.0104		
					3	1	0		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RSS - REVERSE STORAGE</u>						
RESERVATION CHARGE						
10 DAY	\$2.4602	-----	\$2.4602	\$0.0000		
20 DAY	\$4.3708	-----	\$4.3708	\$0.0000		
COMMODITY	\$0.0184	0.001 <u>8</u> 4	\$0.0 <u>202</u> 198	\$0.0 <u>202</u> 198	<u>3.49%</u> 5.10%	<u>0.87%</u> 0.94%
OVERRUN						
10 DAY	\$0.2644	0.001 <u>8</u> 4	\$0.26 <u>62</u> 58	\$0.0 <u>202</u> 198		
20 DAY	\$0.2369	0.001 <u>8</u> 4	\$0.238 <u>7</u> 3	\$0.0 <u>202</u> 198		
RESERVATION CHARGE ADJ						
10 DAY	\$0.2460	-----	\$0.2460	\$0.0000		
20 DAY	\$0.2185	-----	\$0.2185	\$0.0000		

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

APPENDIX C

**Enable Gas Transmission, LLC.
Fuel and Loss Adjustment - Summary
To be Effective May 1, 2020**

<u>Transportation</u>	<u>No-Notice</u>	<u>Transportation</u>	<u>Storage</u>
Current Fuel Use %	3.49%	1.30%	1.22%
Current LUFG %	<u>0.87%</u>	<u>0.36%</u>	<u>0.30%</u>
Total Effective Fuel Use & LUFG %	<u><u>4.36%</u></u>	<u><u>1.66%</u></u>	<u><u>1.52%</u></u>

Enable Gas Transmission, LLC.
Summary Schedule
Derivation of Fuel Use Percentages
To be Effective May 1, 2020

		Services			
Description		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	485,202			
2	Transmission	11,521,348			
3	Less PHS Fuel Use	0			
4	Less Searcy Backhaul Fuel Use	0			
5	Less Non Routine Operational Fuel Use [1]	(10)			
		<u>12,006,540</u>			
Allocate Storage Fuel Use To Services					
6	Throughput	40,566,214	13,696,898	4,000,000	22,869,316
7	Percentages	100.0000%	33.7643%	9.8604%	56.3753%
8	Allocated Amount	<u>485,202</u>	<u>163,825</u>	<u>47,843</u>	<u>273,534</u>
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	717,580,427	12,094,654	705,485,773	0
10	Less: Searcy Backhaul Throughput	0	0	0	0
11	Less: PHS Throughput	(3,866,923)	0	(3,866,923)	0
12	Less: Perryville Receipts Throughput	(4,048,802)	0	(4,048,802)	0
13	Less: F185 Receipts / Deliveries Throughput	<u>(5,293,480)</u>	<u>0</u>	<u>(5,293,480)</u>	<u>0</u>
14	System Transport Throughput	704,371,222	12,094,654	692,276,568	0
15	Percentages	100.0000%	1.7171%	98.2829%	0.0000%
16	Allocated Amount By Percentage	11,521,338	197,833	11,323,505	0
17	PHS Fuel Use Allocated To Transmission	0	0	0	0
18	Searcy Backhaul Fuel Use Allocated To Transmission	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
19	Allocated Amount	11,521,338	197,833	11,323,505	0
20	Total Fuel Use Allocated	12,006,540	361,658	11,371,348	273,534
Cumulative Adjustments for (Over)/Under Fuel Use Retention					
21	January 1995 through June 2019	(1,410,841)	148,401	(1,677,064)	117,822
22	July 2019 through December 2019	<u>(920,958)</u>	<u>(87,390)</u>	<u>(720,459)</u>	<u>(113,109)</u>
23	Total Cumulative Adjustments for (Over)/Under Retention	<u>(2,331,799)</u>	<u>61,011</u>	<u>(2,397,523)</u>	<u>4,713</u>
24	Base Fuel Quantities plus total Cumulative Adjustments	<u>9,674,741</u>	422,669	8,973,825	278,247
25	Estimated Throughput		<u>12,095,000</u>	<u>692,277,000</u>	<u>22,869,000</u>
26	Adjusted Fuel Use Percentage		3.49%	1.30%	1.22%

[1] See the EGT report filed with the DOT dated 2/13/19

Enable Gas Transmission, LLC.
Summary Schedule
Derivation of LUFG Percentages
To be Effective May 1, 2020

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG by Function					
1	Storage	123,764			
2	Transmission	2,189,275			
3	Less PHS LUFG	(331)			
4	Less Non Routine Operational Losses [1]	(65,366)			
		<u>2,247,342</u>			
Allocate Storage LUFG to Services					
5	Throughput	40,566,214	13,696,898	4,000,000	22,869,316
6	Percentages	100.0000%	33.7643%	9.8604%	56.3753%
7	Allocated Amount	<u>123,764</u>	<u>41,788</u>	<u>12,204</u>	<u>69,772</u>
Allocate Transmission LUFG to Services					
8	Total Throughput	717,580,427	12,094,654	705,485,773	0
9	Less: Searcy Backhaul Throughput	0	0	0	0
10	Less: PHS Throughput	(3,866,923)	0	(3,866,923)	0
11	System Transport Throughput	713,713,504	12,094,654	701,618,850	0
12	Percentages	100.0000%	1.6946%	98.3054%	0.0000%
13	Allocated Amount By Percentage	2,123,909	35,992	2,087,917	0
14	PHS LUFG Allocated To Transmission	(331)	0	(331)	0
15	Allocated Amount	2,123,578	35,992	2,087,586	0
16	Total LUFG Allocated	2,247,342	77,780	2,099,790	69,772
Cumulative Adjustments for (Over)/Under LUFG Retention					
17	January 1995 through June 2019	1,611,452	36,707	1,521,861	52,884
18	July 2019 through December 2019	(1,127,308)	(8,851)	(1,065,179)	(53,278)
19	Total Cumulative Adjustments for (Over)/Under Retention	484,144	27,856	456,682	(394)
20	Base LUFG Quantities plus total Cumulative Adjustments	<u>2,731,486</u>	105,636	2,556,472	69,378
21	Estimated Throughput		<u>12,095,000</u>	<u>701,619,000</u>	<u>22,869,000</u>
22	Adjusted LUFG Percentage		0.87%	0.36%	0.30%

[1] See the EGT reports filed with the DOT dated 1/25/19, 2/13/19, 4/1/19, 5/31/19, and 8/9/2019

Enable Gas Transmission, LLC.
 Fuel Quantities by Function
 Twelve Months Ended December 31, 2019

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	155,668
2	823	Company Use	0
3	819	Company Use	329,534
4		LUFG	<u>123,764</u>
5			<u><u>608,966</u></u>
		<u>Transmission</u>	
6	854	Company Use	7,919,585
7	856	Company Use	63,630
8	777	Company Use	3,538,133
9		LUFG	<u>2,189,275</u>
10			<u><u>13,710,623</u></u>
11		Total Company Use	12,006,550
12		Total LUFG	<u>2,313,039</u>
13			<u><u>14,319,589</u></u>

Enable Gas Transmission, LLC.
Comparison of Fuel Use Allocated to Fuel Use Retained
For the Six Month Period Ending December 31, 2019

		Services			
Description		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	187,129			
2	Transmission	5,588,563			
3	Less Searcy Backhaul Fuel Use	0			
4	Less PHS Fuel Use	0			
5	Less Non Routine Operational Fuel Use	0			
		5,775,692			
Allocate Storage Fuel Use To Services					
6	Throughput	22,149,323	5,360,858	2,000,000	14,788,465
7	Percentages	100.0000%	24.2033%	9.0296%	66.7671%
8	Allocated Amount	187,129	45,291	16,897	124,941
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	351,702,978	4,411,355	347,291,623	
10	Less: Searcy Backhaul Throughput	0	0	0	
11	Less: PHS Throughput	(1,666,179)	0	(1,666,179)	
12	Less: Perryville Receipts Throughput	(3,941)	0	(3,941)	
13	Less: F185 Receipts / Deliveries Throughput	(2,622,888)	0	(2,622,888)	
14	System Transport Throughput	347,409,970	4,411,355	342,998,615	N/A
15	Percentages	100.0000%	1.2698%	98.7302%	N/A
16	Allocated Amount By Percentage	5,588,563	70,963	5,517,600	N/A
17	Searcy Backhaul Fuel Use Allocated To Transmission	0	0	0	N/A
18	PHS Fuel Use Allocated To Transmission	0	0	0	N/A
19	Allocated Amount	5,588,563	70,963	5,517,600	0
20	Total Current Fuel Use Allocated	5,775,692	116,254	5,534,497	124,941
21	Total Fuel Use Retained	6,696,650	203,644	6,254,956	238,050
22	Less: Searcy Backhaul Fuel Use Retained [1]	0	0	0	0
23	Less: PHS Fuel Use Retained	0	0	0	0
24	Plus: Imputed Negotiated Fuel Use Retained	0	0	0	0
25	System Fuel Use Retained	6,696,650	203,644	6,254,956	238,050
26	Net (over)/Under Fuel Use Retention	(920,958)	(87,390)	(720,459)	(113,109)

[1] For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUFG percentage and all volumes retained have been recorded in the Fuel Use component.

Enable Gas Transmission, LLC.
Comparison of LUFG Allocated to LUFG Retained
For the Six Month Period Ending December 31, 2019

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG By Function					
1	Storage	115,503			
2	Transmission	1,219,065			
3	Less PHS LUFG	39			
4	Less Non Routine Operational Losses [1]	(3,740)			
		1,330,867			
Allocate Storage LUFG To Services					
5	Throughput	22,149,323	5,360,858	2,000,000	14,788,465
6	Percentages	100.0000%	24.2033%	9.0296%	66.7671%
7	Allocated Amount	115,503	27,956	10,429	77,118
Allocate Transmission LUFG To System Transport					
8	Total Throughput	351,702,978	4,411,355	347,291,623	
9	Less: Searcy Backhaul Throughput	0	0	0	
10	Less: PHS Throughput	(1,666,179)	0	(1,666,179)	
11	System Transport Throughput	350,036,799	4,411,355	345,625,444	N/A
12	Percentages	100.0000%	1.2603%	98.7397%	N/A
13	Allocated Amount By Percentage	1,215,324	15,316	1,200,008	N/A
14	PHS LUFG Allocated To Transmission	39	0	39	N/A
15	Allocated Amount	1,215,363	15,316	1,200,047	
16	Total Current LUFG Allocated	1,330,866	43,272	1,210,476	77,118
17	Total LUFG Retained	2,458,174	52,123	2,275,655	130,396
18	Less: PHS LUFG Retained	0	0	0	0
19	System LUFG Retained	2,458,174	52,123	2,275,655	130,396
20	Net (over)/Under LUFG Retention	(1,127,308)	(8,851)	(1,065,179)	(53,278)

[1] See the EGT report filed with the DOT dated 8/9/2019

Enable Gas Transmission, LLC.
 Fuel Quantities by Function
 Six Months Ended December 31, 2019

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	105,111
2	823	Company Use	0
3	819	Company Use	82,018
4		LUFG	<u>115,503</u>
5			<u><u>302,632</u></u>
		<u>Transmission</u>	
6	854	Company Use	4,012,347
7	856	Company Use	47,515
8	777	Company Use	1,528,701
9		LUFG	<u>1,219,065</u>
10			<u><u>6,807,628</u></u>
		<u>Totals</u>	
11		Total Company Use	5,775,692
12		Total LUFG	<u>1,334,568</u>
13			<u><u>7,110,260</u></u>

Enable Gas Transmission, LLC
System Gas Balance - Total
Twelve Months Ended December 31, 2019

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Purchased Gas	3,051,614	4,083,081	5,959,228	3,301,079	2,601,957	3,089,762	3,464,652	3,791,436	3,141,523	3,305,168	2,845,448	3,483,733	42,118,681
2 Total Purchased Gas	3,051,614	4,083,081	5,959,228	3,301,079	2,601,957	3,089,762	3,464,652	3,791,436	3,141,523	3,305,168	2,845,448	3,483,733	42,118,681
3 Gas Transported for Other - Received	96,707,135	85,310,175	93,643,311	95,732,325	104,320,486	99,195,530	105,450,296	102,556,802	99,040,142	100,179,260	95,592,189	101,870,358	1,179,598,009
4 Gas Transported or Compressed by Others - Net	(2,358,137)	(2,878,448)	(3,346,162)	(4,039,509)	(3,999,692)	(2,320,816)	(2,627,686)	(2,489,344)	(2,386,496)	(2,060,525)	(1,035,068)	(1,228,617)	(30,770,500)
5 Gas Received From Shippers As Fuel	1,606,979	1,422,500	1,499,126	1,367,202	1,474,808	1,401,924	1,471,617	1,461,259	1,478,584	1,470,586	1,297,004	1,433,172	17,384,761
6 Gas Received From Shippers As LUFG	288,582	263,832	269,532	247,262	522,894	493,718	507,444	512,815	469,690	487,864	364,951	390,213	4,818,797
7 Gas Withdrawn from Underground Storage	8,415,865	6,278,718	2,688,939	420,746	214,518	144,329	7,003	54,224	84,972	342,222	2,104,632	3,820,707	24,576,875
8 Total Receipts	107,712,038	94,479,858	100,713,974	97,029,105	105,134,971	102,004,447	108,273,326	105,887,192	101,828,415	103,724,575	101,169,156	109,769,566	1,237,726,623
9 Transmission System Sales	885,766	1,091,580	1,714,373	1,101,548	827,966	1,671,660	1,492,903	1,112,454	1,109,829	362,266	1,127,430	1,908,837	14,406,612
10 Gas Transported for Other - Delivered	104,716,987	91,904,962	96,516,472	92,346,104	99,009,607	95,495,524	101,599,392	97,989,285	93,067,294	97,195,522	97,862,062	105,598,550	1,173,301,761
11 Gas Used by Respondent	1,383,948	1,209,177	1,205,438	1,066,262	1,137,211	1,107,201	1,155,780	1,163,198	1,077,924	1,078,189	1,186,981	1,346,790	14,118,099
12 Gas Delivered to Underground Storage	410,814	186,610	1,183,792	2,575,708	3,865,102	3,737,691	3,875,650	5,514,762	6,411,090	4,675,613	822,699	907,274	34,166,805
13 Total Sales & Other Deliveries	107,397,515	94,392,329	100,620,075	97,089,622	104,839,886	102,012,076	108,123,725	105,779,699	101,666,137	103,311,590	100,999,172	109,761,451	1,235,993,277
14 Lost & Unaccounted for Gas - Transmission	322,411	91,321	112,192	(64,923)	268,016	(14,163)	91,473	97,440	145,073	402,553	147,090	11,324	1,609,807
15 Lost & Unaccounted for Gas - Storage	(7,663)	(3,792)	(18,293)	4,406	27,069	6,534	58,128	10,053	17,205	10,432	22,894	(3,209)	123,764
16 Total Lost & Unaccounted for Gas	314,748	87,529	93,899	(60,517)	295,085	(7,629)	149,601	107,493	162,278	412,985	169,984	8,115	1,733,571
	107,712,263	94,479,858	100,713,974	97,029,105	105,134,971	102,004,447	108,273,326	105,887,192	101,828,415	103,724,575	101,169,156	109,769,566	1,237,726,848

Note: Line 11 includes compressor fuel, shrinkage, and other company used gas.

Enable Gas Transmission, LLC
Delhi Compressor Fuel Usage and Throughput
January 2019 Through December 2019

Date	Delhi Compressor Fuel		Throughput		PHS Total Throughput					Fuel Use & LUFG	Fuel Use Only	LUFG Only	Core Fuel Use	Core LUFG
	206701 & 206702	206703	805092	003086	Core Pal's Throughput	Core Wheeling Throughput	Less PTP Sourced T-Put	Line CP Pals Throughput	Line CP Wheeling Throughput	Retained On Core From Wheeling	Retained On Core From Wheeling	Retained On Core From Wheeling	Associated With Wheeling	Associated With Wheeling
Jan	0	0	779,597	0	23,867	0	0	0	730,718	0	0	0	0	0
Feb	0	0	644,791	0	14,095	0	0	0	617,728	0	0	0	0	0
Mar	0	0	891,786	0	14,256	0	0	0	310,668	0	0	0	0	0
Apr	0	0	1,473,387	0	20,873	190,684	0	0	172,855	95	0	95	0	370
May	0	0	1,878,055	0	22,262	0	0	0	0	0	0	0	0	0
Jun	0	0	901,402	0	57,738	0	0	0	25,000	0	0	0	0	0
Jul	0	0	360,298	0	43,368	0	0	0	199,094	0	0	0	0	0
Aug	0	0	279,493	0	34,766	0	0	0	145,285	0	0	0	0	0
Sep	0	0	294,567	0	52,349	38,449	0	0	296,986	0	0	0	0	68
Oct	0	0	384,968	0	40,832	46,560	0	0	241,580	0	0	0	0	(107)
Nov	0	0	505,278	0	0	0	0	0	248,336	0	0	0	0	0
Dec	0	0	588,867	0	32,037	0	0	0	246,537	0	0	0	0	0
	0	0	8,982,489	0	356,443	275,693	0	0	3,234,787	95	0	95	0	331

0 8,982,489

Estimated Throughput 9,000,000

Adjusted Fuel Percentage 0.00%

Perryville Hub Activity			
	Receipt Quantity	Delivered Quantity	(Gain) or Loss
Jan	11,496,992	11,481,938	15,054
Feb	9,728,405	9,696,104	32,301
Mar	11,472,679	11,461,085	11,594
Apr	14,207,743	14,180,199	27,544
May	15,760,364	15,728,192	32,172
Jun	13,702,499	13,714,376	(11,877)
Jul	15,292,137	15,272,049	20,088
Aug	14,980,953	14,944,346	36,607
Sep	14,818,072	14,791,772	26,300
Oct	14,787,089	14,821,205	(34,116)
Nov	14,920,089	14,873,884	46,205
Dec	17,178,674	17,143,337	35,337
	168,345,696	168,108,487	237,209

Percentage of Loss: 0.14%

Fuel Use & LUFG	Fuel Use Only	LUFG Only
Retained On Line CP From Wheeling	Retained On Line CP From Wheeling	Retained On Line CP From Wheeling
730	0	730
616	0	616
308	0	308
173	0	173
1,011	0	1,011
25	0	25
198	0	198
145	0	145
298	0	298
242	0	242
0	0	0
247	0	247
3,993	0	3,993

Enable Gas Transmission, LLC.
Searcy Fuel Usage and Throughput
January 2019 Through December 2019

Date	<u>Compressor Fuel</u>	<u>Throughput - MP 003125</u>			<u>Fuel Allocations</u>		<u>Fuel Only</u>	<u>LUFG Only</u>	<u>Over / Under</u>
	170719 & 170736	Non Backhaul	Backhaul	Total	Non Backhaul	Backhaul	Retained From Backhauls	Retained From Backhauls	
Jan	16,336	1,635,985	0	1,635,985	16,336	0	0	0	0
Feb	9,064	1,366,270	0	1,366,270	9,064	0	0	0	0
Mar	11,590	1,522,940	0	1,522,940	11,590	0	0	0	0
Apr	9,064	1,513,318	0	1,513,318	9,064	0	0	0	0
May	13,864	1,518,786	0	1,518,786	13,864	0	0	0	0
Jun	8,957	1,340,139	0	1,340,139	8,957	0	0	0	0
Jul	9,542	1,321,956	0	1,321,956	9,542	0	0	0	0
Aug	1,859	1,281,693	0	1,281,693	1,859	0	0	0	0
Sep	8,916	1,320,402	0	1,320,402	8,916	0	0	0	0
Oct	9,343	1,409,038	0	1,409,038	9,343	0	0	0	0
Nov	9,032	1,349,549	0	1,349,549	9,032	0	0	0	0
Dec	9,241	1,341,944	0	1,341,944	9,241	0	0	0	0
	116,808	16,922,020	0	16,922,020	116,808	0	0	0	0

Line J Backhaul Fuel Use:

Line J Backhaul Fuel Use Usage

0

Estimated Line J Backhaul Throughput

0

0.00%

Line J Backhaul Lufg:

Line J Backhaul Lufg

0

Estimated Line J Backhaul Throughput

0

0.00%

Note: For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and Lufg percentage and all volumes retained have been recorded in the Fuel Use component.

Enable Gas Transmission, LLC.
Systemwide Fuel Use and LUFG
as a Percentage of Throughput

	12 Mos Ended 12/31/2019
Fuel & LUFG	14,319,589
Throughput	717,580,427
Percentage	2.00%

Enable Gas Transmission, LLC.
Storage Determinants
July 2019 Through December 2019

Line	Period	<u>Nominated Storage Injections</u>	
		<u>FSS</u>	<u>NNTS</u>
1	Jul-19	2,103,138	1,643,895
2	Aug-19	3,837,428	803,042
3	Sep-19	5,830,738	399,796
4	Oct-19	3,017,161	437,773
5	Nov-19	0	844,569
6	Dec-19	0	1,231,783
		<u>14,788,465</u>	<u>5,360,858</u>